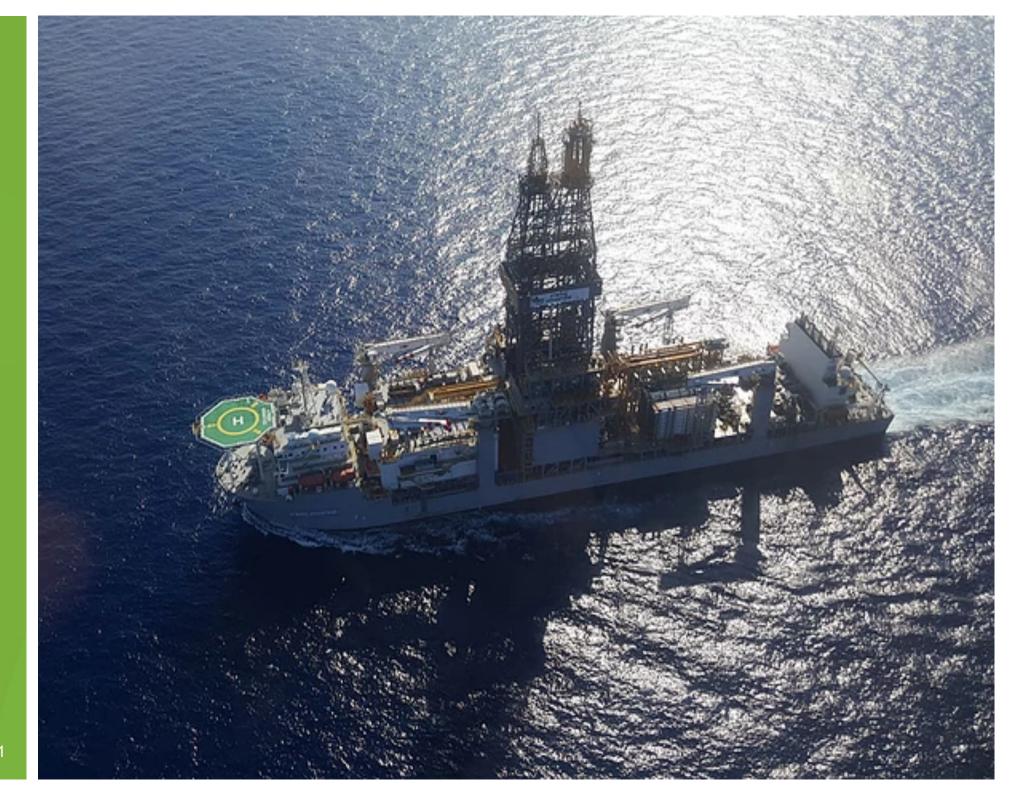
RATIO OIL EXPLORATION (1992) LIMITED PARTNERSHIP

INVESTORS PRESENTATION MAY 2019





DISCLAIMER

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Various issues addressed in this presentation, which include forecasts, goals, estimates, assessments and other information pertaining to future events and/or matters, whose materialization is neither certain nor within the Partnership's control, including in connection with data, income forecasts, the value of the Partnership, costs of projects, development plans and concepts and construction thereof etc., are forward-looking information, as defined in the Israeli Securities Law. Such Information is based solely on the Partnership's subjective assessment, based on facts and figures concerning the status of the Partnership's business, and macro-economic facts and figures, all as are known to the Partnership on the date of preparation of this presentation. The materialization or non-materialization of the forward-looking information will be affected, inter alia, by risk factors characterizing the Partnership's business, as well as by developments in the general environment and external factors affecting the Partnership's business, third-party representations not materializing, delays in the receipt of permits, etc., which cannot be estimated in advance and are beyond the Partnership's control. The Partnership's results of operations may differ materially from the results estimated or implied from the aforesaid, inter alia due to a change in any one of the foregoing factors.

In addition, the data represented in the presentation relating to the proved undeveloped, probable, and possible reserves and future revenues is also forward-looking information based on reports received from an independent reserves evaluator, which may be updated as additional information accumulates and/or as a result of a range of factors related to natural gas production projects.

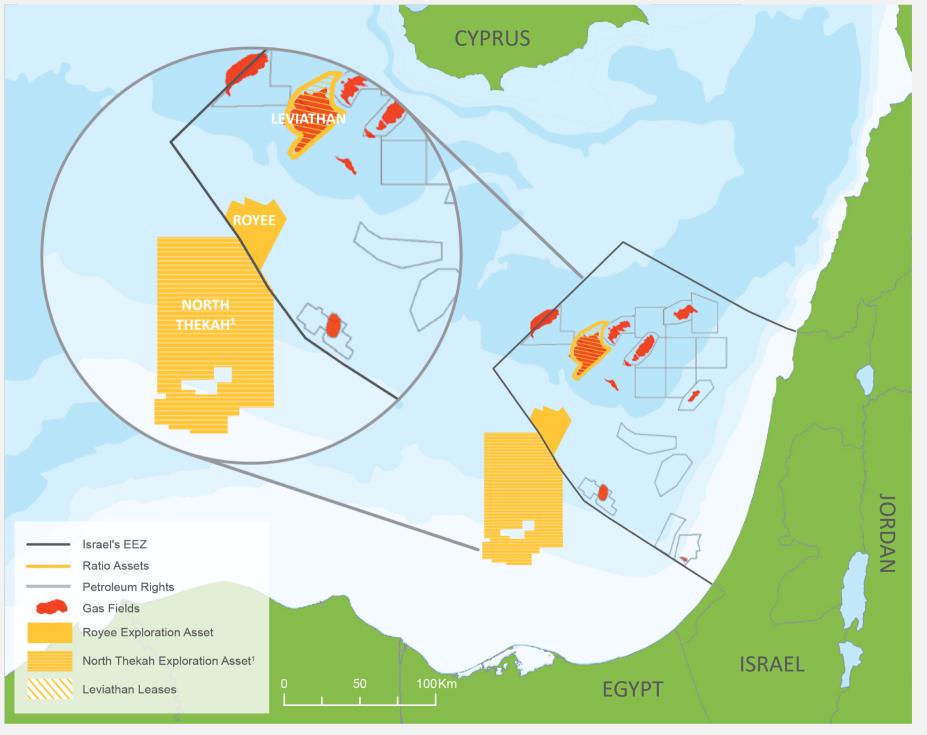
The Partnership does not undertake to update and/or change any data included in the presentation and/or forecasts and/or estimates to reflect events and/or circumstances occurring after the date of preparation of this presentation.



RATIO's ASSETS

Experienced Israeli
E&P player, focused on
deep-water hydrocarbon
exploration & development
in the East Med.





LEVIATHAN FIELD

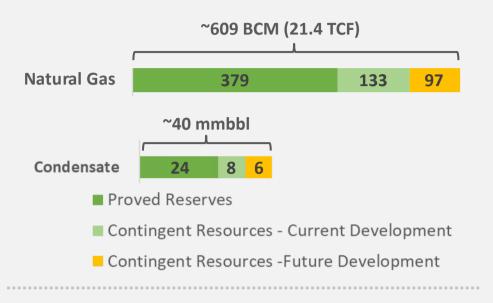
World class asset in terms of quantity, quality and potential for high production delivery.

Leviathan is a regional energy anchor.

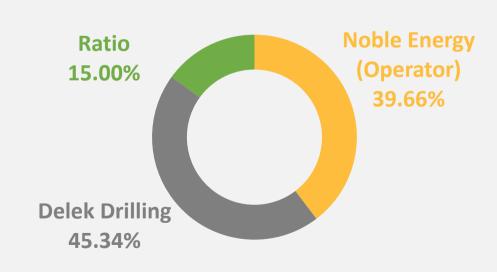
Visit our newly established Leviathan Project website: https://www.leviathanproject.co.il/eng



Gross Resources¹

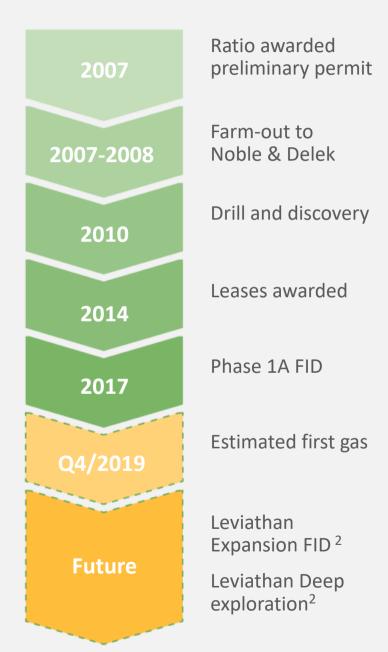


Working Interest



- 1. As per the Partnership's immediate report dated March 25, 2019, based on NSAI's 2P+2C estimate
- 2. Subject to Leviathan JV approvals

Leviathan Chronology



Expansion

LEVIATHAN PHASED DEVELOPMENT

The operator is examining various alternatives to expand the platform processing capacity of up to 2.4 bcf/d.

Phase 1A -In Construction





Est. First Gas Delivery Q4/2019

Approved Capex \$3.75 Bn gross

Processing Capacity ~1.2 bcf/d

Markets

Israel, Jordan, Egypt



~ 1.6 bcf/d of Processing Capacity







Phase 1B ~ 2.1-2.4 bcf/d of **Processing Capacity**





February 2017

Source: Noble Energy

(Domestic) & PA



PHASE 1A STATUS

2019 key milestones:

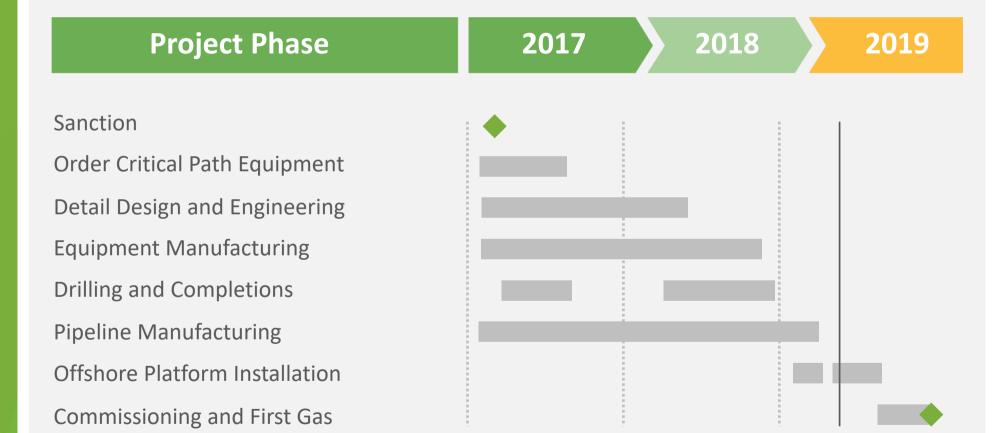
- → Platform mobilization & installation mid year
- → Commissioning

Targeted first gas by Q4/2019.

Project Remains on **Schedule & Budget**

~80% of Project

Development Completed¹





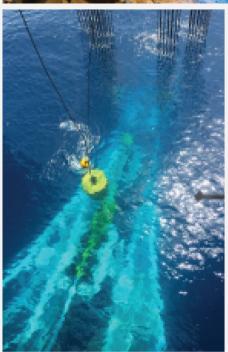
LEVIATHAN PHOTOS

















Source: Noble Energy

JACKET LAUNCH

Jacket Launch Leviathan





LEVIATHAN A REGIONAL ENERGY ANCHOR

On-going negotiations for domestic & export GSPAs.





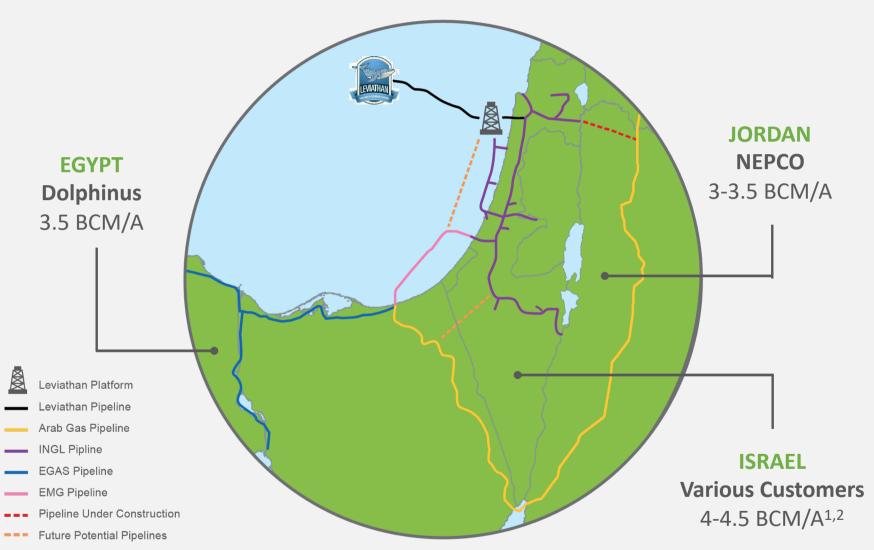
PHASE 1A MARKETING

- → Using existing export infrastructures
- → Favourable GSPAs terms: long term, high TOP, price linkage to the Brent/PUA with floor price

On-going negotiations to fill-up Phase 1A.



Phase 1A GSPAs of ~ 11 BCM/A



- 1. Including short-term agreement
- 2. Including short-term agreement with IEC, pursuant the Leviathan partners winning of a competitive process, as per the Partnership immediate report dated on April 7, 2019

 The Partnership's estimations with respect to the quantities of Natural Gas to be delivered under the executed GSPA's constitute forward-looking information as defined in the Israeli Securities Law, which is uncertain and of which the realization or non-realization may be affected, or may differ materially from that presented in this presentation, among other things, by the fulfillment of the conditions precedent under the GSPA's (so far as such conditions precedent have not been fulfilled yet), the granting of regulatory approvals, delays in timetables, geopolitical impacts, variations in the quantities, rate and/or the timing of consumptions of Natural Gas by the offtakers under those GSPA's, etc. The potential usage of regional infrastructure in export agreements, whether existing or being developed, has yet to be finalized and there is no certainty as to whether this is partially or fully feasible.

ISRAEL'S NATURAL GAS REVOLUTION

Extensive growth driven by structural reform & regulatory changes supporting additional gas consumption.



Growth Engines



Increased Electricity Demand



Further Coal Reduction

BCM/A



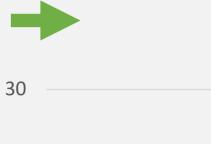
Industrial Penetration

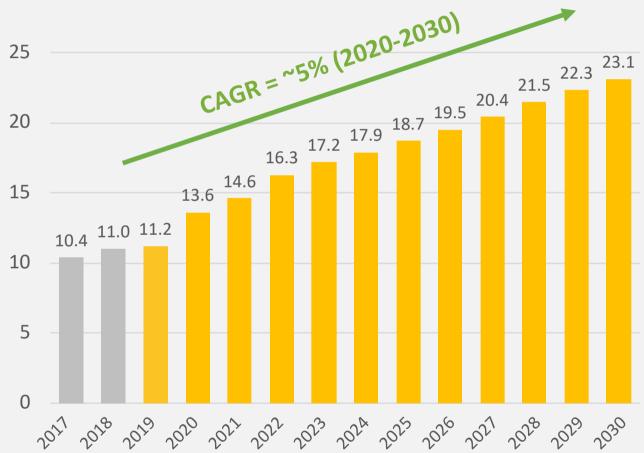




Chemical, CNG, Electrical Transportation & Others

Natural Gas Demand Forecast





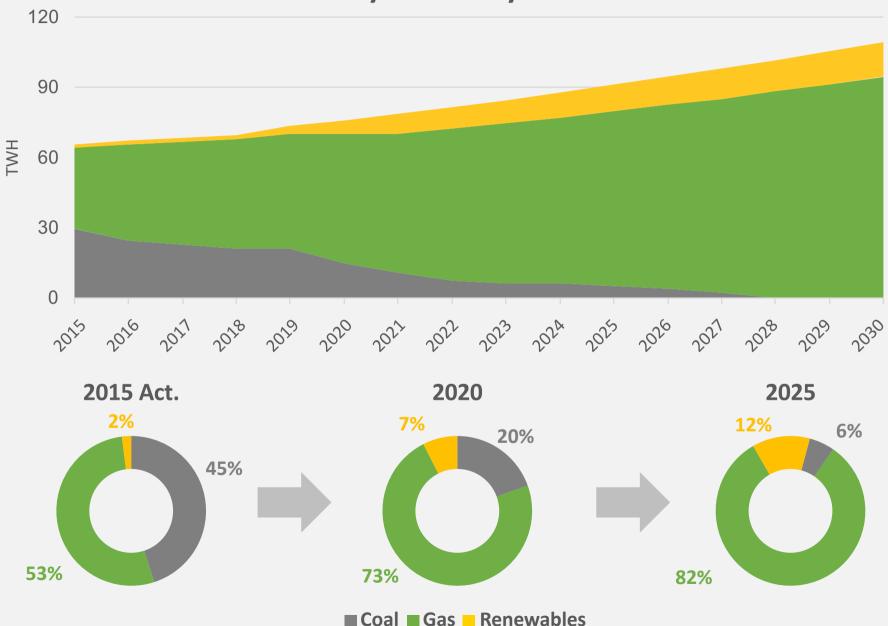
NATURAL GAS AS A PRIMARY ENERGY SOURCE

According to the "Plan to save Israel from polluting energy" Israel will stop the use of coal, gasoline and diesel by 2030 and rely exclusively on natural gas and renewables¹.

1. Ministry Of Energy and Water Resources as of October 9, 2018



Domestic Market Fuel Mix by Electricity Generation

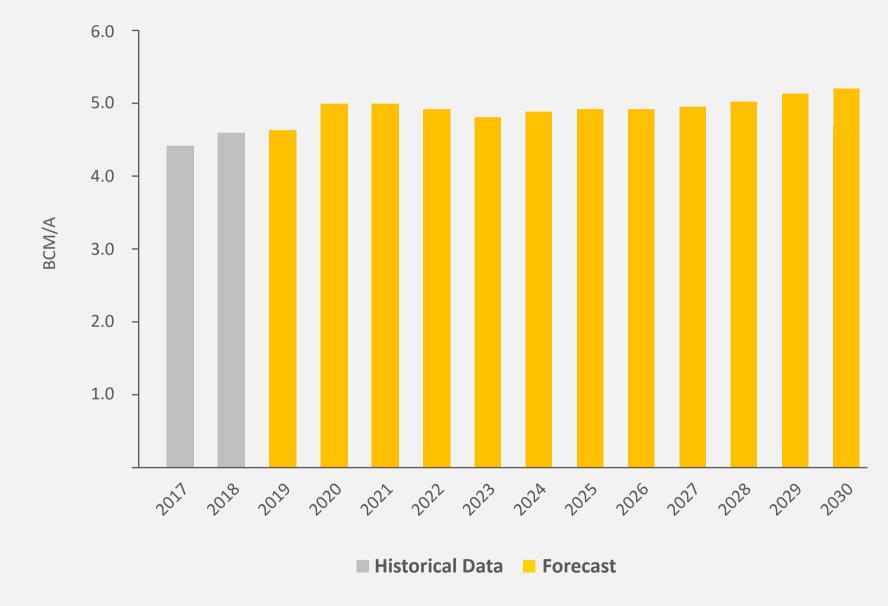




Jordan's supply mix currently relies almost entirely on import.

- → Gas demand is dominated by the power sector
- → Leviathan piped gas is set to displace LNG import

Gas Demand (2017-2030)



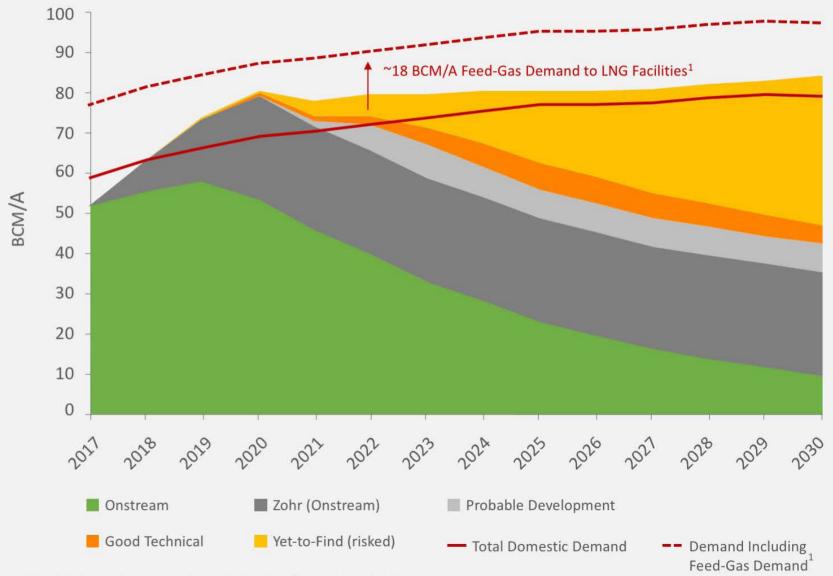




Egypt is a mature natural gas market, willing to become a regional energy hub.

- → Strong domestic demand
- → Two LNG facilities with significant feed-gas demand

Gas Supply by Status vs Demand (2017-2030)





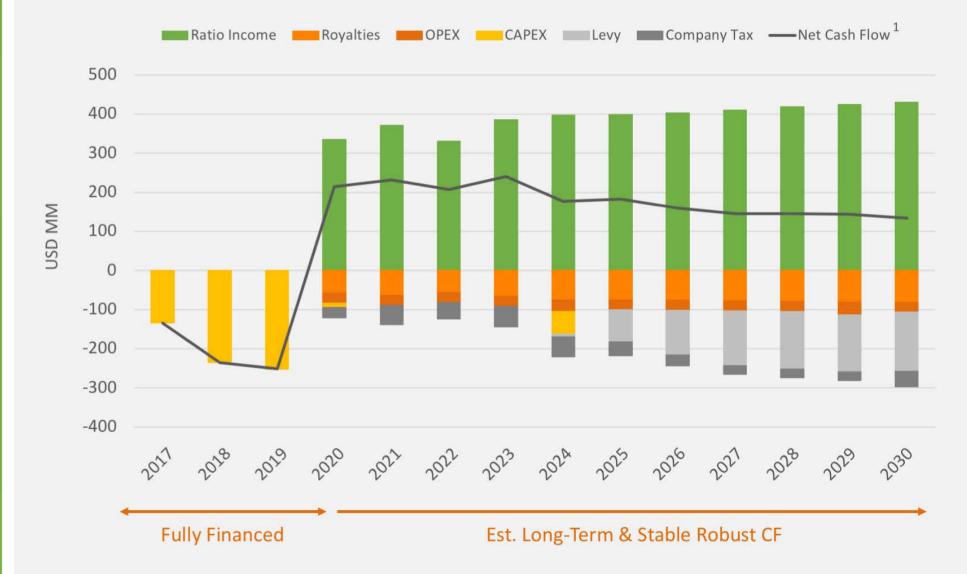
^{1.} Liquification capacity ~ 13 MMTP/A of Idku & Damietta LNG Facilities; Source: www.shell.com & www.unionfenosagas.com

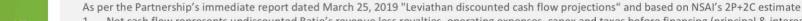
PHASE 1A ROBUST FUTURE CASH FLOW

Cum. est. net cash flow of ~ **\$2 Bn** (Phase 1A, 2020-2030).

Leviathan Expansion will create an upside at relatively low incremental cost.

Phase 1A – Ratio's Net Cash Flow Forecast





^{1.} Net cash flow represents undiscounted Ratio's revenue less royalties, operating expenses, capex and taxes before financing (principal & interest) & other expenses

ROYEE & NORTH THEKAH OPPORTUNITIES

- → Two ready-to-drill prospects
- → Cumulative gross
 prospective resources of
 ~ 188 BCM (6.3 TCF)^{1,2}
- → Multiple synergies
- → Joint development potential



Royee (Israel)

Prospective Resources¹

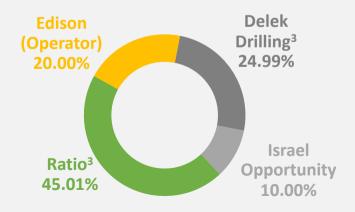
~ 97 BCM (3.4 TCF)

Natural Gas

36%

Geological Chance of Success

Working Interest



North Thekah (Egypt)

Prospective Resources²

~ 81 BCM (2.9 TCF)

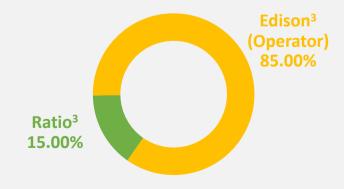
Natural Gas

~ 17.2 mmbbl

Condensate

27% Geological Chance of Success

Working Interest

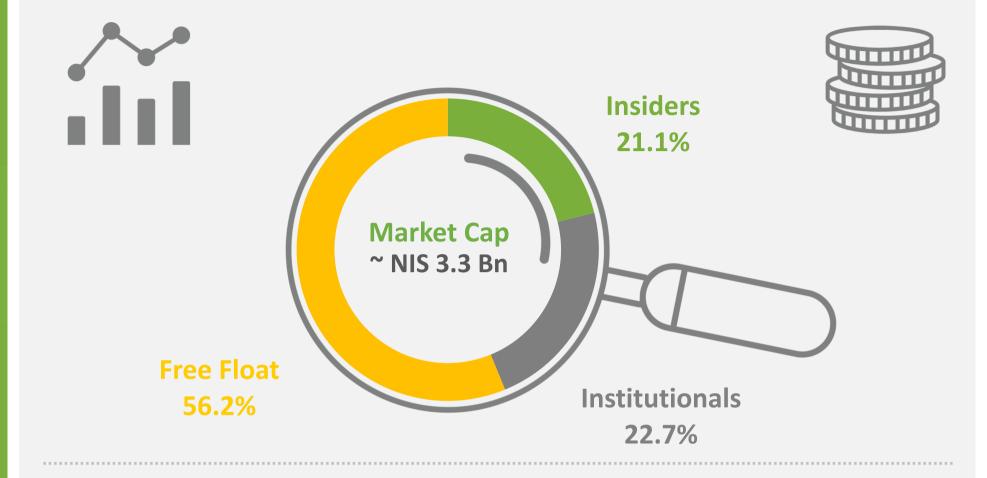


- 1. As per the Partnership's immediate report dated May 28, 2017, based on Best Estimate category
- 2. As per the Partnership's immediate report dated April 18, 2019, based on Best Estimate category
- 3. Subject to farm-in completions

RATIO IN THE TEL AVIV STOCK EXCHANGE¹

Ticker **RATI.L**

Main Indexes
TA-90, TA-125
TA-Oil & Gas



Warrants				Bonds ³				
Series	Expiration Date	Exercise Price ¹	Proceeds ²	Series	Par Value ¹	Yield	Linkage	Maturity
18	15/11/20	NIS 3.56	USD 76 MM	B C	USD 171 MM USD 181 MM		NIS USD	2021-2023 2021-2023



- 1. As of April 30, 2019
- 2. Assuming full exercise of warrants; Exercise prices adjusted USD/NIS rate of 3.814 NIS and reflect the consolidation of participant units (1:8)
- 3. Issued by Ratio Oil Exploration (Finance) Ltd.

CONTACT DETAILS

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